

CHAPTER 111

ELECTRIC UTILITY

111.01	Purpose	111.04	Service Rules and Regulations
111.02	Policy Direction	111.05	Rates
111.03	Superintendent		

111.01 PURPOSE. The purpose of this chapter is to provide for the operation of the municipally owned electric system.

111.02 POLICY DIRECTION. The Mayor and Council shall establish appropriate rules and regulations governing the operation and maintenance of the electric system.

111.03 SUPERINTENDENT. The City Manager shall be responsible for execution of policies governing the system as established by the Council.

111.04 SERVICE RULES AND REGULATIONS. The rules and regulations for electric service are contained in the "Webster City Municipal Utilities Electric Service Rules." An official copy of the rules and regulations as adopted is now on file in the office of the Clerk. The rules and regulations contained therein shall apply to all users of the municipal electric system. Rules established under the authority of Chapter 476.1B of the Iowa Code and the rules established by the Iowa Utilities Board that have jurisdiction to municipal utilities are not contained in these rules and will be followed directly from those provisions. The Webster City Municipal Utilities Electric Service Rules replaces the Webster City Municipal Light and Power Electric Tariff No. 4. (Amended by ordinance No. 96-1466)

111.05 RATES. The rates for electric service shall be as follows:

1. City Residential Service Rate

A. Availability: to residential customers for all single-phase domestic uses in single-family houses or separately metered single-family apartments.

B. Net Rate:(Per Month)

Customer Charge: \$17.50 per Month

Energy Charge:
All kWh at 7.8 cents per kWh

C. Minimum Bill: \$17.50 per month

D. Electric Heat Rates.

(1) Electric Heating and Cooling Incentive Rates. It is the intent of the City to participate in the incentive rates offered by the City's electrical supplier, Corn Belt Power Cooperative, as established in their marketing and economic development plan. To be eligible for the Heating and Cooling incentive Rates, the customer must meet the requirement established by this plan, as determined by the City Manager. The City Manager is authorized and directed to enter into any agreement with a utility customer who requests a program or rate incentive outlined in the Corn Belt Power Cooperative Marketing and Economic Development Plan. A copy of the plan shall be filed with the City Manager.

(2) Electric Heat Rate - Residential. Where the customer has installed and in regular use approved electric space heating and cooling equipment of 100 percent of the home's space heating and cooling, the rates are as follows:

Net Rate: (Per Month)

Customer Charge: \$17.50 per month

Energy Charge:

All kWh @ 7.3 cents per kWh

E. General Conditions.

(1) Above service provided subject to City rules and regulations.

(2) Normally, the customer's wiring will be so arranged that all service hereunder may be supplied through a single metering installation. However, where two or more meters are existing or required from one transformer bank and the predominant use is for residential purposes, the meter quantities will be combined for billing purposes.

(3) Where a residence and a business are combined on one premise, service for the combined use will be considered residential only if the predominant use is for residential purposes. If the use is predominately for business purposes, the customer is required to take all service under the applicable General Service or Large Power Rate.

2. Rural Residential and Farm Service Rate.

A. Availability: To customers located outside the City limits for residential and farm use that can be adequately served from one transformer.

B. Net Rate: (per month)

Customer Charge: \$32.00 per month

Energy Charge:

All kWh @ 7.85 cents per kWh

C. Minimum Bill: \$32.00 per month

D. Electric Heat Rate - Rural Residential/Farm Service. Where the customer has installed and in regular use approved electric space heating and cooling equipment of 100 percent of the home's space heating and cooling, the rates are as follows:

Customer Charge: \$32.00 per month

Energy Charge:

All kWh @ 7.35 cents per kWh

E. Grain Bin Rate. To customers located outside the City limits for farm grain bin sites with 240/480 volt 3-phase service served from one transformer.

(1) Net Rate: (per month)

Customer Charge: \$95.00 per month

Energy Charge:

All kWh @ 7.85 cents per kWh

F. General Conditions:

(1) Above service provided subject to City rules and regulations.

(2) Normally, the customer's wiring will be so arranged that all service hereunder may be supplied through a single transformer and metering installation. However, where two or more meters are existing or required from one transformer bank, the metered quantities will be combined for billing purposes. Meter readings at two or more premises or from more than one transformer bank will not be combined for billing purposes.

(3) Combining of meter readings at several premises for billing purposes will not be permitted; each transformer installment will be treated as a separate customer for billing purposes.

3. General Service Rate (Commercial and Small Industry).

A. Availability: To commercial and industrial customers taking single-phase or three-phase electrical service for general commercial usage and for miscellaneous power uses. Customers with demands exceeding 50 kW have the option of billing on the Large Power Rate. However, upon selection of a rate, the customer will be billed on that rate for at least a 12-month period before transferring to the other rate.

B. Net City Rate: (per month)

Customer Charge: Single Phase - \$60.00 per month
Three Phase - \$95.00 per month

Energy Charge:
All kWh @ 7.8 cents per kWh

C. Minimum Bill: Single Phase - \$60.00 per month
Three Phase - \$95.00 per month

D. General Conditions:

(1) Above service provided subject to City rules and regulations.

(2) In no event will a customer on one premises be billed on both the General Service and Large Power Rates. A premises is defined as the main building of a commercial or industrial establishment, and includes the outlying or adjacent buildings provided the use of service in the outlying buildings is supplemental and similar to the service used in the main building.

(3) Normally, the customer's wiring will be so arranged that all service hereunder may be supplied through a single transformer and metering installation. However, where two or more meters are existing or required from one transformer bank, the metered quantities will be combined for billing purposes. Meter readings at two or more premises or from more than one transformer bank will not be combined for billing purposes.

(4) Commercial building accounts that are used strictly for personal storage or other acceptable personal uses are eligible to apply for an exemption to qualify for a reduced electric base charge. The exemption form certifies that the building is used for personal use and is eligible for a 50% reduction in the base charge.

The customer is required to file an exemption form at the Utility Office. The customer must reapply each year in order to continue receiving the exemption and there will be retroactive credit applied. All exemptions are subject to approval by the City. Any commercial uses will not be eligible for the exemption.

4. Commercial Space Heat Rate.

A. Availability: To General Service Rate (Commercial and Industrial) customers taking single-phase or three-phase electrical service for general commercial usage and for miscellaneous power uses; and where the customer has installed in regular use approved electric space heating and cooling equipment for 100 percent of the business's space heating and cooling, the rates are as follows:

Customer Charge: Single Phase - \$60.00 per month
Three Phase - \$95.00 per month

Energy Charge:
All kWh @ 7.3 cents per kWh

B. General Conditions:

(1) Above service provided subject to City rules and regulations.

(2) In no event will a customer on one premise be billed on both the general service and large power rates. A premise is defined as the main building of a commercial or industrial establishment, and shall include the outlying or adjacent buildings provided the use of service in the outlying buildings is supplemental and similar to the service used in the main building.

(3) Normally, the customer's wiring will be so arranged that all service hereunder may be supplied through a single transformer and metering installation. However, where two or more meters are existing or required from one transformer bank, the metered quantities will be combined for billing purposes. Meter reading at two or more premises or from more than one transformer bank will not be combined for billing purposes.

5. Industrial Rate

A. Availability: To any commercial and industrial customer for all light and power purposes when the maximum monthly demand is 50 kW or more. Customers with demands exceeding 50 kW but less than 1000 kW have the option of billing on the General Service Rate. However, upon selection of a rate, the customer will be billed on that rate for at least a 12-month period before transferring to the other rate. Any commercial and industrial customer with a demand of 1000 kW or more is required to be on the Coincident Demand rate schedule.

B. Net City Rate:

	Customer Charge:		
	Less than 1 Million kWh/yr	\$1,600.00 per Month	
	1-3 Million kWh/yr	\$2,300.00 per Month	3-10 Million
KWh/yr	\$3,100.00 per Month		
	More than 10 Million kWh/yr	\$6,200.00 per Month	

Large Power Rate

Demand Charge: \$ 14.00 kW maximum Demand

Energy Charge: 3.8 cents per kWh

Maximum Demand. The maximum measured thirty (30) minute demand in the billing month.

Coincident Demand Rate

Demand Charges:

Power Supply Base Demand	\$ 9.25 per coincident kW
Transmission Demand	\$ 3.40 per coincident kW
Energy Charge:	\$ 3.8 cents per kWh

Determination of Billing Demands.

The Power Supply base demand shall be equal to customer's contribution to Corn Belt's monthly coincident system peak kW demand.

The Transmission Demand shall be equal to customer's contribution to Corn Belt's monthly coincident system peak kW demand.

All demand shall be measured on a 30-minute interval, clock-hour basis.

All demand and energy shall be determined by utility provided suitable metering instruments.

C. **Service Facilities.** The City will furnish, as a standard installation, facilities adequate to supply service for the customer. Each standard installation will include, where necessary, facilities adequate to measure the demand and energy consumption of the entire premises. Such service facilities will be the property of the Municipal Electric Department. The type, extent and location of such service facilities will be determined by agreement between the City and the customer.

D. **Multiple Metering.** Where two (2) or more demand metering installations are provided, the maximum thirty (30) minute demand will be determined by adding together the separate 30-minute demands coincidental with each other to determine a maximum coincidental demand to be used for billing purposes. However, primary metering may be installed to measure the total demand at one point, if feasible. Where two (2) or more watt-hour metering installations are provided, the total kWh used for billing purposes will be determined by adding together with kWh metered at each installation. However, the demand and kWh supplied at two or more premises will not be combined for billing purposes hereunder.

E. General Conditions:

(1) Above service provided subject to City rules and regulations.

(2) The City shall have the option of metering on the primary or secondary side of the transformer. When power and energy is metered at the primary voltage, 1 ½% will be deducted from the kW and kWh.

(3) In no event will a customer on one premises be billed on both the general service and industrial rates. A premises is defined as the main building of a commercial or industrial establishment, and shall include the outlying or adjacent buildings that are supplemental and similar to the service used in the main building.

6. Wholesale Rate

A. **Availability:** To all customers located outside the City limits who purchase power and energy for the purpose of selling at retail to others.

B. **Net Rate:** (Per Month)

Customer Charge: \$2,200.00 per month

Demand Charge: \$ 14.00 per kW
Energy Charge: 3.85 cents per kWh

C. Minimum Monthly Bill: \$2,200.00 per month

D. General Conditions:

(1) Delivery will normally be at the City limits of the City at the available transmission voltage of the City.

2) The base rate above covers the cost of providing electric service to the City limits at the available transmission voltage. In the event the wholesale customer requests that facilities be furnished by the City beyond the City limits, or at a different voltage, the City will furnish, install and maintain such facilities subject to the following considerations:

a. The type, extent and location of such facilities will be determined by agreement of the City and customer.

b. Such facilities will be the property of the Municipal Electric Department.

c. The wholesale customer shall pay a monthly rental charge on those facilities provided beyond the City limits or transformation to another voltage.

d. If the facilities provided by the City beyond the City limits are used for other customers also, the rental payable by the wholesale customer will be that portion of the total rental which is reasonably assignable to the customer.

E. Wheeling Rate.

(1) Availability: To a wholesale rate customer using City Municipal Utilities electrical system to obtain electrical energy supplied by other than City Municipal Utilities.

(2) Net Rate: (per month)

Wholesale 25.00 per meter plus 3.85 cents per kWh

(3) General Provisions:

a. Rates are subject to include costs the City Municipal Utilities incurs for equipment/materials applicable to the individual meter service when not purchasing energy from the City Municipal Utilities.

b. A ten (10) year payback shall be used from date equipment/materials are energized.

7. Reserved

8. If Corn Belt changes the Wholesale Rate, energy charges will be adjusted by that cost, plus line loss for all rates.

9. Reserved

10. Security Light Rentals. Whenever possible security lighting should be installed by the customer on the customer's side of the meter. However, when a lighting installation on the utility side of the meter is determined by the utility to be necessary or prudent, the utility shall install and maintain a lighting fixture in accordance with the following schedule of charges:

1 Light - \$10.00 per month

Where the lighting fixture cannot be installed on an existing pole, the cost of installing the pole and wiring shall be charged to the customer.

CODE OF ORDINANCES, WEBSTER CITY, IOWA

[The next page is 365]

CODE OF ORDINANCES, WEBSTER CITY, IOWA
-351-

CHAPTER 112
NIMECA AGREEMENT

112.01 Purpose
112.02 Authorization

112.03 Reaffirmation
112.04 Execution

112.01 PURPOSE. The purpose of this chapter is to authorize the City to enter into and amend an agreement with other agencies, pursuant to Chapter 28E of the Code of Iowa, for joint and cooperative action including the creation of a separate entity.

(Code of Iowa, Ch. 28E)

112.02 AUTHORIZATION. The City is authorized to enter into a certain amended agreement relating to North Iowa municipal Electric Cooperative Association as presented to the Council.

112-03 REAFFIRMATION. The City reaffirms its action in becoming an incorporator and member of the North Iowa Municipal Electric Cooperative Association.

112.04 EXECUTION. The Mayor is hereby authorized and directed to execute such agreement to establish the North Iowa Municipal Electric Cooperative Association for, on behalf of, and in the name of the City, and the Clerk is authorized and directed to affix the seal and attest to such an agreement.

